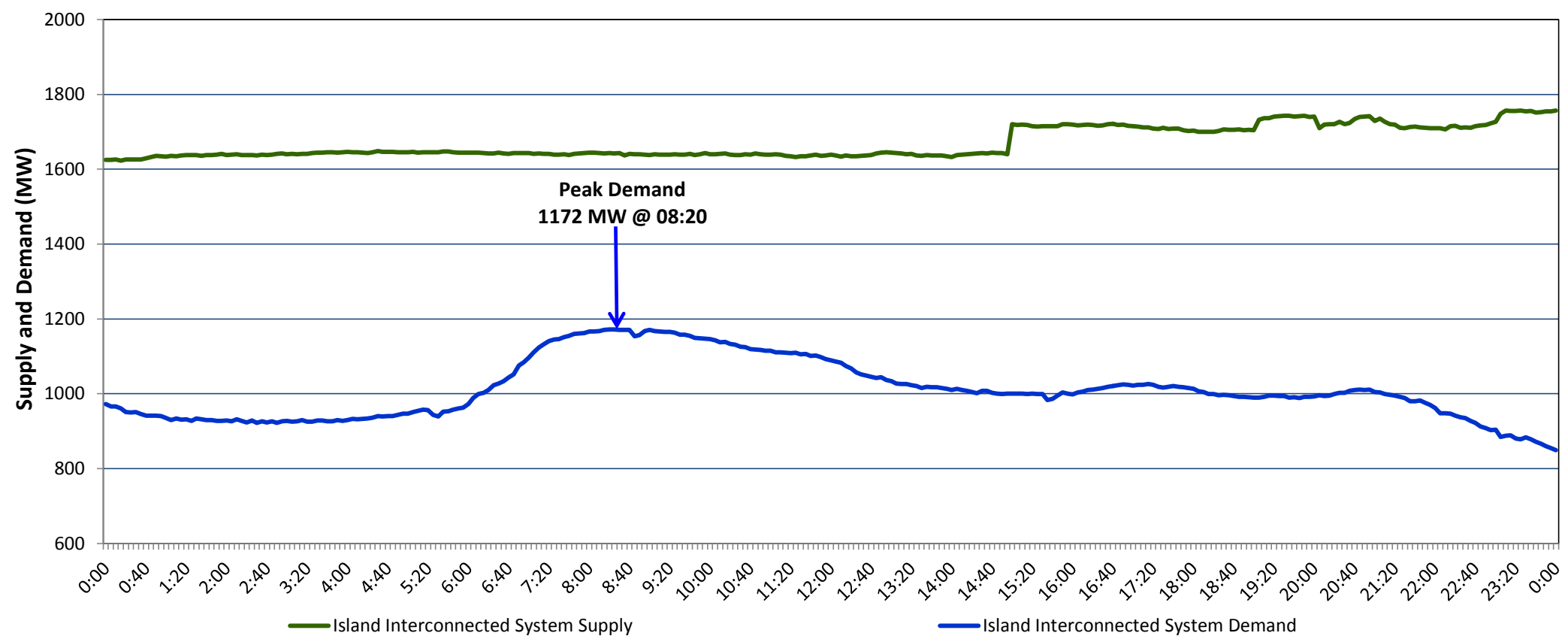


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, May 01, 2017**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Friday, April 28, 2017**



Supply Notes For April 28, 2017

1,2

- A As of 0829 hours, March 31, 2017, Holyrood Unit 1 available at 135 MW (170 MW).
- B As of 1526 hours, April 03, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- C As of 1520 hours, April 19, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).
- D As of 1155 hours, April 23, 2017, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 1616 hours, April 25, 2017, Holyrood Unit 3 unavailable due to planned outage 135 MW (150 MW).
- F As of 1703 hours, April 25, 2017, Holyrood Unit 2 available at 165 MW (170 MW).
- G At 1456 hours, April 28, 2017, Bay d'Espoir Unit 6 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Sat, Apr 29, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,720 MW	Saturday, April 29, 2017	10	12	1,180
NLH Generation: ⁴	1,400 MW	Sunday, April 30, 2017	5	-3	1,070
NLH Power Purchases: ⁶	105 MW	Monday, May 01, 2017	1	-3	1,210
Other Island Generation:	215 MW	Tuesday, May 02, 2017	3	-1	1,310
Current St. John's Temperature:	10 °C	Wednesday, May 03, 2017	7	2	1,265
Current St. John's Windchill:	N/A °C	Thursday, May 04, 2017	6	1	1,110
7-Day Island Peak Demand Forecast:	1,310 MW	Friday, May 05, 2017	4	0	1,165

Supply Notes For April 29, 2017

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Apr 28, 2017	Actual Island Peak Demand ⁸	08:20	1,172 MW
Sat, Apr 29, 2017	Forecast Island Peak Demand		1,180 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).